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#### INDEPENDENT AUDITOR'S REPORT

To the Members of DJ Energy Private Limited

#### Report on the Audit of the Financial Statements

#### Opinion

We have audited the accompanying financial statements of DJ Energy Private Limited ("the Company"), which comprise the Balance sheet as at March 31 2022, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013, as amended ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, its profit and its cash flows for the year ended on that date.

#### **Basis for Opinion**

We conducted our audit of the financial statements in accordance with the Standards on Auditing (SAs), as specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Financial Statements' section of our report. We are independent of the Company in accordance with the 'Code of Ethics' issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

#### Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the director's report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether such other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

#### Responsibility of Management for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the

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financial position, financial performance, cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Companies (Accounting Standards) Rules, 2006 (as amended) specified under section 133 of the Act, read with the Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw

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attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

#### Report on Other Legal and Regulatory Requirements

- 1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the "Annexure 1" a statement on the matters specified in paragraphs 3 and 4 of the Order.
- 2. As required by Section 143(3) of the Act, we report that:
  - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
  - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
  - (c) The Balance Sheet, the Statement of Profit and Loss, the Cash Flow Statement dealt with by this Report are in agreement with the books of account;
  - (d) In our opinion, the aforesaid financial statements comply with the Companies (Accounting Standards) Rules, 2006 (as amended) specified under section 133 of the Act, read with the Companies (Accounts) Rules, 2014;
  - (e) On the basis of the written representations received from the directors as on March 31, 2022 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2022 from being appointed as a director in terms of Section 164 (2) of the Act;
  - (f) With respect to the adequacy of the internal financial controls with reference to these financial statements and the operating effectiveness of such controls, refer to our separate Report in "Annexure 2" to this report;
  - (g) The provisions of section 197 read with Schedule V of the Act are not applicable to the Company for the year ended March 31, 2022;
  - (h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:

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- i. The Company does not have any pending litigations which would impact its financial position;
- ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
- iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
- iv. a) The management has represented that, to the best of its knowledge and belief, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
  - b) The management has represented that, to the best of its knowledge and belief, no funds have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
  - c) Based on such audit procedures performed that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (a) and (b) contain any material misstatement;
- v. No dividend has been declared or paid during the year by the Company.

For S R B C & CO LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003

per Pritesh Maheshwari

Partner

Membership Number: 118746 UDIN: 22118746AMRPTD7162

Place of Signature: Mumbai

Date: July 12, 2022

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Annexure 1 to The Independent Auditor's Report of even date on the financial statements of DJ Energy Private Limited

- (i) (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.
  - (B) The Company has not capitalized any intangible assets in the books of the Company and accordingly, the requirement to report on clause 3(i)(a)(B) of the Order is not applicable to the Company.
  - (b) Property, Plant and Equipment have been physically verified by the management during the year and no material discrepancies were identified on such verification.
  - (c) According to the information and explanations given by the management and audit procedures performed by us, the title deeds of all the immovable properties are held in the name of the Company.
  - (d) The Company has not revalued its Property, Plant and Equipment during the year ended March 31, 2022.
  - (e) As represented to us by the management, there are no proceedings initiated or are pending against the Company for holding any benami property under the Prohibition of Benami Property Transactions Act, 1988 and rules made thereunder.
- (ii) (a) The Company's business does not require maintenance of inventories and, accordingly, the requirement to report on clause 3(ii)(a) of the Order is not applicable to the Company.
  - (b) As disclosed in note 10 to the financial statements, the Company has been sanctioned working capital limits in excess of Rs. five crores in aggregate from banks and/or financial institutions during the year on the basis of security of current assets of the Company. The quarterly returns/statements filed by the Company with such banks and financial institutions are in agreement with the books of accounts of the Company.
- (iii) (a) During the year the Company has provided loans to companies as follows:

Particulars	Loans (INR Lakhs)
Aggregate amount provided during the year - Fellow Subsidiary	550
Balance outstanding as at balance sheet date in respect of above case	0

(b) During the year the terms and conditions of the grant of all loans to companies are not prejudicial to the Company's interest. During the year the Company has not made investments, provided guarantees, provided security and granted advances in the nature of loans to companies, firms, Limited Liability Partnerships or any other parties.

(c) The Company has granted loans during the year to companies where the schedule of repayment of principal and payment of interest has been stipulated and the repayment or receipts are regular.

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- (d) There are no amounts of loans and advances in the nature of loans granted to companies, firms, limited liability partnerships or any other parties which are overdue for more than ninety days.
- (e) There were no loans or advance in the nature of loan granted to companies, firms, Limited Liability Partnerships or any other parties which was fallen due during the year, that have been renewed or extended or fresh loans granted to settle the overdues of existing loans given to the same parties.
- (f) The Company has not granted any loans or advances in the nature of loans, either repayable on demand or without specifying any terms or period of repayment to companies, firms, Limited Liability Partnerships or any other parties. Accordingly, the requirement to report on clause 3(iii)(f) of the Order is not applicable to the Company.
- (iv) In our opinion and according to the information and explanations given to us, provisions of section 185 of the Companies Act 2013 in respect of loans to directors including entities in which they are interested have been complied with by the company. There are no guarantees, and securities given in respect of which provisions of section 185 of the Companies Act 2013 are applicable. Further, in our opinion and according to the information and explanations given to us, provisions of section 186 of the Companies Act 2013 in respect of loans and advances given, investments made and guarantee given are not applicable to the company and hence not commented upon.
- (v) The Company has neither accepted any deposits from the public nor accepted any amounts which are deemed to be deposits within the meaning of sections 73 to 76 of the Companies Act and the rules made thereunder, to the extent applicable. Accordingly, the requirement to report on clause 3(v) of the Order is not applicable to the Company.
- (vi) We have broadly reviewed the books of account maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records under section 148(1) of the Companies Act, 2013, related to generation and sale of power, and are of the opinion that prima facie, the specified accounts and records have been made and maintained. We have not, however, made a detailed examination of the same.
- (vii) (a) The Company is regular in depositing with appropriate authorities undisputed statutory dues including goods and services tax, provident fund, employees' state insurance, income-tax and other statutory dues applicable to it. According to the information and explanations given to us and based on audit procedures performed by us, no undisputed amounts payable in respect of these statutory dues were outstanding, at the year end, for a period of more than six months from the date they became payable.
  - (b) There are no dues of goods and services tax, provident fund, employees' state insurance, income tax and other statutory dues which have not been deposited on account of any dispute.

(viii) The Company has not surrendered or disclosed any transaction, previously unrecorded in the books of account, in the tax assessments under the Income Tax Act, 1961 as income during the year. Accordingly, the requirement to report on clause 3(viii) of the Order is not applicable to the Company.

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- (ix) The Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender.
  - (b) As represented to us by the management, the Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
  - (c) The Company did not have any term loans outstanding during the year hence, the requirement to report on clause 3(ix)(c) of the Order is not applicable to the Company.
  - (d) On an overall examination of the financial statements of the Company, no funds raised on short-term basis have been used for long-term purposes by the Company.
  - (e) The Company does not have any subsidiary, associate or joint venture. Accordingly, the requirement to report on clause 3(ix)(e) and 3(ix)(f) of the Order is not applicable to the Company.
- (x) (a) The Company has not raised any money during the year by way of further public offer (including debt instruments), hence, the requirement to report on clause 3 (x)(a) is not applicable to the Company.
  - (b) The Company has not made any preferential allotment or private placement of shares /fully or partially or optionally convertible debentures during the year under audit and hence, the requirement to report on clause 3(x)(b) of the Order is not applicable to the Company.
- (xi) (a) No fraud by the company or no fraud on the company has been noticed or reported during the year.
  - (b) During the year, no report under sub-section (12) of section 143 of the Companies Act, 2013 has been filed by us in Form ADT 4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government. Further, as represented to us by the management, no report under sub-section (12) of section 143 of the Companies Act, 2013 has been filed by cost auditor or secretarial auditor in Form ADT 4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.
  - (c) As represented to us by the management, there are no whistle blower complaints received by the Company during the year.
- (xii) The Company is not a nidhi Company as per the provisions of the Companies Act, 2013. Therefore, the requirement to report on clause 3(xii)(a), (b) & (c) of the order are not applicable to the Company.
- (xiii) According to the information and explanations given by the management and audit procedures performed by us, transactions with the related parties are in compliance with section 188 of Companies Act, 2013 where applicable and the details have been disclosed in the notes to the financial statements, as required by the applicable accounting standards. The provisions of Section 177 are not applicable to the Company and accordingly report under clause 3(xiii) in so far as

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Independent auditor's report for the year ended March 31, 2022

it related to section 177 of the Act is not applicable to the Company and hence not commented upon.

- (xiv) (a) The Company has an internal audit system commensurate with the size and nature of its business.
  - (b) The internal audit reports of the Company issued till the date of the audit report, for the period under audit have been considered by us.
- (xv) The Company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence requirement to report on clause 3(xv) of the Order is not applicable to the Company.
- (xvi) (a) The provisions of section 45-IA of the Reserve Bank of India Act, 1934 (2 of 1934) are not applicable to the Company. Accordingly, the requirement to report on clause 3(xvi)(a) of the Order is not applicable to the Company.
  - (b) The Company has not conducted any Non-Banking Financial or Housing Finance activities without obtained a valid Certificate of Registration (CoR) from the Reserve Bank of India as per the Reserve Bank of India Act, 1934.
  - (c) The Company is not a Core Investment Company as defined in the regulations made by Reserve Bank of India. Accordingly, the requirement to report on clause 3(xvi)(c) of the Order is not applicable to the Company.
  - (d) There is no other Company part of the Group, which is a Core Investment Company, hence, the requirement to report on clause 3(xvi) of the Order is not applicable to the Company.
- (xvii) The Company has not incurred cash losses in the current year and immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors during the year and accordingly requirement to report on Clause 3(xviii) of the Order is not applicable to the Company.
- On the basis of the financial ratios disclosed in note 34 to the financial statements, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.



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In our opinion and according to the information and explanations given to us, provisions of section 135 of the Companies Act, 2013 in respect of Corporate Social Responsibility are not applicable to the Company and accordingly requirement to report on Clause 3(xx)(a) and 3(xx)(b) of the Order is not applicable to the Company.

For S R B C & CO LLP Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003

per Pritesh Maheshwari

Partner

Membership Number: 118746 UDIN: 22118746AMRPTD7162 Place of Signature: Mumbai

Date: July 12, 2022

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Annexure 2 to The Independent Auditor's Report of even date on the financial statements of DJ Energy Private Limited

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of DJ Energy Private Limited ("the Company") as of March 31, 2022 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

#### Management's Responsibility for Internal Financial Controls

The Company's Management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

#### Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting with reference to these financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting with reference to these financial statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls over financial reporting with reference to these financial statements and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting with reference to these financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls over financial reporting with reference to these financial statements.



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Meaning of Internal Financial Controls Over Financial Reporting With Reference to these Financial Statements

A company's internal financial control over financial reporting with reference to these financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting with reference to these financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting With Reference to these Financial Statements

Because of the inherent limitations of internal financial controls over financial reporting with reference to these financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting with reference to these financial statements to future periods are subject to the risk that the internal financial control over financial reporting with reference to these financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

#### Opinion

In our opinion, the Company has, in all material respects, adequate internal financial controls over financial reporting with reference to these financial statements and such internal financial controls over financial reporting with reference to these financial statements were operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For S R B C & CO LLP Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003

per Pritesh Maheshwari

Partner

Membership Number: 118746 UDIN: 22118746AMRPTD7162

Place of Signature: Mumbai

Date: July 12, 2022

#### **BALANCE SHEET AS AT MARCH 31, 2022**

(All amounts in INR lakhs unless otherwise stated)

	Notes	March 31, 2022	March 31, 2021
Equity and Liabilities			
Shareholders' funds			
Share capital	3	12,660,86	12,660,86
Reserves and surplus	4	(3.831.39)	(4,607.78)
,	_	8,829.47	8,053.08
Compulsorily convertible debentures (CCDs)	5	7,944.29	7,944.29
Non-current liabilities			
Long-term borrowings	6	68,599.00	68.840.25
Deferred tax liability (net)	7	₹.	322.69
Other non-current liabilities	8	<u></u>	92.93
Long-term provisions	9	29.15	27.47
		68,628.15	69,283.34
Current liabilities			
Short-term borrowings	10	8,878.37	959.75
Trade payables			
Outstanding dues of micro and small enterprises	-11	32.31	6.22
Outstanding dues to creditors other than micro and small enterprises	11	155.60	281.97
Other current liabilities	11	3,677.66	546.31
Short-term provisions	9 _	245.59	220.89
		12,989.53	2,015.14
TOTAL	=	98,391.44	87,295.85
Assets			
Non-current assets			
Property, plant and equipment	12	46,170.29	48,683.74
Non-current investments	13	5,548.00	5,548.00
Long term loans and advances	14	21,137.42	21,407.59
Other non-current assets	15 _	4,751.94	2.956.95
		77,607.65	78,596.28
Current assets			
Trade receivables	16	10.617.76	5,106.09
Cash and bank balances	17	7,650.65	1,287.25
Short term loans and advances	14	544.69	437.08
Other current assets	18	1,970.69	1,869.15
momit		20,783.79	8,699.57
TOTAL	=	98,391.44	87,295.85
Summary of significant accounting policies	2.1		

The accompanying notes are an integral part of the financial statements.

As per our report of even date

For SRBC & COLLP

Chartered Accountants

ICAI Firm Registration No.: 324982E/E300003

per Pritesh Maheshwari

Membership No.: 118746

Place: Mumbai Date: July 12, 2022

For and on behalf of the Board of Directors of

**DJ Energy Private Limited** 

Nilesh Patil

Additional Director and Finance Controller

DIN: 09426673

Place: Mumbai

Date: July 12, 2022

Priya Chaudhary Company Secretary

Membership No.: A51967

Place: Mumbai Date: July 12, 2022



DIN: 02182373

Place: Mumbai Date: July 12, 2022



#### STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

	Notes	March 31, 2022	March 31, 2021
Income			
Revenue from operations	19	11.108.70	9,920.39
Other income	20	2,926.74	2,637.33
Total income (A)		14,035.44	12,557.72
Expenses			
Operating and maintenance expenses	21	990.41	1.162.93
Employee benefits expense	22	218.41	184.31
Other expenses	23	753.49	745.91
Total expenses (B)		1,962.31	2,093.15
Earnings before interest, tax, depreciation and amortisation (EBITDA) (A-B)		12,073.13	10,464.57
Finance costs	24	9.095.98	10,583.65
Depreciation expense	12	2,523.45	2,524.38
Profit / (loss) before tax		453.70	(2,643.46)
Tax expenses / (credit)			
Current tax		I <b>=</b> 1	-
Deferred tax (credit)	7	(322.69)	(492.94)
Total tax (credit)	9	(322.69)	(492.94)
Profit / (loss) after tax	8	776.39	(2,150.52)
Earnings per equity share ('EPS')			
[Nominal value of share INR 10/- each (March 31, 2021 INR 10/- each)]			
Basic and diluted EPS	25	0.61	(1.70)
Summary of significant accounting policies	2.1		

The accompanying notes are an integral part of the financial statements.

As per our report of even date

For S R B C & CO LLP

Chartered Accountants

ICAI Firm Registration No.: 324982E/E300003

ritesh Maheshwari

Partner

Membership No.: 118746

Place: Mumbai Date: July 12, 2022 For and on behalf of the Board of Directors of **DJ Energy Private Limited** 

Additional Director and Finance Controller

DIN: 09426673

Place: Mumbai

Date: July 12, 2022

Priya Chaudhary Company Secretary Membership No.: A51967

Place: Mumbai Date: July 12, 2022

Place: Mumbai Date: July 12, 2022

Director

DIN: 02182373

#### CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

	March 31	, 2022	March 31,	2021
A. Cash flows from operating activities :				
Profit / (loss) before tax		453.70		(2,643.46)
Adjustment to reconcile profit / (loss) before tax to net cash flows:				
Interest (income)	(2.909.10)		(2.635.96)	
Depreciation expense	2.523.45		2,524.38	
Finance cost	9,095.98		10.583.65	
Loss on sale of fixed assets	0.04		-	
Operating profit before working capital changes		8,710.37 9,164.07		10,472.07 7,828.61
Movement in working capital:				
(Decrease)/increase in trade payables	(100.28)		124.85	
Increase in provisions	26.38		9.75	
Increase/(decrease) in other liabilities				
	3,038.42		(303.10)	
(Increase) in trade receivables	(5,511.67)		(3,042.71)	
(Increase)/decrease in loans and advances	(78.22)		467.16	
(Increase)/decrease in other assets	(1,817.04)		130.84	
		(4,442.41)		(2,613.21)
Cash generated from operations		4,721.66		5,215.40
Direct taxes paid (net)		(85.32)		(96.06)
Net cash flows from operating activities (A)		4,636.34	· ·	5,119.34
. Cash flow from investing activities				
Interest received	2.829.60		941.29	
(Investment)/proceed from in fixed deposits (having original maturity of more than three months) (net)	(3,650.02)		1,358.24	
			(0.17, 52)	
Loan given to related parties	•		(946.53)	
Sale of property plant and equipment	0.01		~	
Purchase of property plant and equipment, including capital work in	(10.04)		(5.51)	
progress and capital advances	(10.01)		(5.51)	
Net cash (used in)/flows from investing activities (B)		(830.45)		1,347.50
. Cash flow from financing activities				
Proceeds from issuance of non convertible debentures	-		68,404.00	
Redemption of non convertible debentures	(959.75)		-	
Proceeds of long-term borrowings	3,685.00		14,868.10	
Repayment / prepayment of long-term borrowings	·		(79,001.38)	
Proceeds/(repayment) from short-term borrowings (net)	4,952.12		(1,705.00)	
Repayment of unsecured loan received by related parties	326.10		-	
Finance cost paid	(9,095.98)		(9,145.39)	
Net cash (used in) financing activities (C)	(2,025.70)	(1,092.51)	(7,143.37)	(6,579.67)
Net increase/(decrease) in cash and cash equivalents (A+B+C)		2,713.38		(112.84)
Cash and cash equivalents at the beginning of the year		1,287.25		1,400.09
Cash and cash equivalents at the end of the year	_	4,000.63	_	1,287.25
Reconciliation of cash and cash equivalents with the balance sheet:				
Components of cash and cash equivalents  Components of cash and cash equivalents				
Cash on hand				0.00
		40.40		0.08
Balance in current account		40.63		1,287.17
Balance in deposit account		3,960.00		
Cash and cash equivalents at the end of the year (refer note 17 and refer note IV below)		4,000.63	<u></u>	1,287.25

Summary of significant accounting policies (refer note 2.1)





#### CASH FLOW STATEMENT FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

Note

- 1) The above Cash Flow Statement has been prepared under the "Indirect Method" as set out in the Accounting Standard (AS-3) on Cash Flow Statement.
- II) Figures in brackets are outflows.
- III) Direct taxes paid are treated as arising from operating activities and are not bifurcated between investing and financing activities.
- IV) The cash and cash equivalent of INR 4,000.63 lakhs (March 31, 2021; INR 1.287.25 lakhs) and other bank balance of INR 3,650.02 lakhs (March 31, 2021; INR Nil) forms part of the cash and bank balance of INR 7,650.65 lakhs (March 31, 2021; INR 1,287.25 lakhs) as disclosed in note 17.

The accompanying notes are an integral part of the financial statements.

As per our report of even date.

For S R B C & CO LLP

Chartered Accountants
ICAI Firm Registration No.: 324982E/E300003

per Pritesh Maheshwari Membership No.: 118746

Place : Mumbai Date : July 12, 2022



For and on behalf of the Board of Directors of **DJ Energy Private Limited** 

Additional Director and Finance Controller

DIN: 09426673

Place : Mumbai Date : July 12, 2022

Priya Chaudhary Company Secretary Membership No.: A51967

Place: Mumbai Date: July 12, 2022



Director

DIN: 02182373

Place: Mumbai

Date: July 12, 2022

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### e. Property, plant and equipment

Property, plant and equipment are stated at cost net of accumulated depreciation and accumulated impairment losses, if any. The costs comprises of the purchase price, borrowings costs if capitalisation criteria are met and directly attributable costs of bringing the asset to its working condition for the intended use. Any trade discounts and rebates are deducted in arriving at the cost of the property, plant and equipment.

Subsequent expenditure related to an item of property, plant and equipment is added to its book value only if it increases the future benefits from the existing asset beyond its previously assessed standard of performance. All other expenses on existing property, plant and equipment, including day-to-day repair and maintenance expenditure and cost of replacing parts, are charged to the statement of profit and loss for the period during which such expenses are incurred.

Gains or losses arising from derecognition of property, plant and equipment are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

The company identifies and determines cost of each component/part of the asset separately, if it has a cost that is significant to the total cost of the asset and has a useful life that is materially different from that of the remaining life.

#### Capital Work-In-Progress:

Costs and direct expenses incurred for construction of assets or assets to be acquired and for assets not ready for use are disclosed under "Capital Workin-Progress".

#### f. Depreciation on property, plant and equipment

The company provides depreciation on Straight line method (SLM) / Written down value (WDV) basis on Plant & Equipment and on WDV basis for all other assets on the basis of useful life estimated by the management. The company has used the following useful life to provide depreciation on its property, plant and equipment. Temporary structures are depreciated 100% in the year in which they are capitalised.

Category of property, plant and equipment	SLM / WDV	Useful life
Plant & Equipment *	SLM	3 - 25 years
riant & Equipment	WDV	6 years
Furniture & Fixtures	WDV	10 Years
Vehicles	WDV	10 Years
Office Equipment	WDV	5 Years
Computer	WDV	3 Years

<sup>\*</sup> Based on technical estimate, the useful life of Plant & Equipment are different than indicated in Schedule II to the Companies Act, 2013.

#### g. Jointly controlled assets

The company had received approval for developing Windfarm of 94MW capacity and its fellow subsidiary M/s. Uttar Urja Projects Pvt. Ltd. had received approval for developing Windfarm of 76MW in Ratlam and Mandsaur districts of Madhya Pradesh. It has been agreed between both companies to procure / develop certain infrastructure facilities (apart from wind turbines) jointly and cost of such infrastructure facilities & operational cost of such infrastructure facilities to be shared between both the companies in proportion to their capacities.

#### h. Investments

Investments which are readily realisable and intended to be held for not more than a year from the date on which such investments are made are classified as current investments. All other investments are classified as long-term investments.

On initial recognition, all investments are measured at costs. The cost comprises purchase price and directly attributable acquisition charges such as brokerage, fees and duties. If an investment is acquired, or partly acquired, by the issue of shares or other securities, the acquisition cost is the fair value of the securities issued. If an investment is acquired in exchange for another asset, the acquisition is determined by reference to the fair value of the asset given up or by reference to the fair value of the investment acquired, whichever is more clearly evident.

Current investments are carried in the financial statements at lower of cost and fair value determined on an individual investment basis. Long-term investments are carried at cost. However, provision for diminution in value is made to recognise a decline other than temporary in the value of the investments.

On disposal of an investment, the difference between its carrying amount and the net disposal proceeds is charged to the Statement of profit and loss.

#### i. Borrowing costs

Borrowing cost includes interest and amortisation of ancillary cost incurred in connection with the arrangement of borrowings.

Borrowing cost directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get

Borrowing cost directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset. All other borrowing cost are expensed in the period they occur.

Fees towards structuring / arrangements and securitisation and other incidental costs incurred in connection with borrowings are amortised over the period of the loan.



#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 1 Corporate information

DJ Energy Private Limited ('the company') is a private limited company domiciled in India. The company is in the business of generation and sale of electricity. As at March 31, 2022, the company has operating Wind Mills of 94 MW capacity located at Jaora, Districts Ratlam and Mandsaur, Madhya Pradesh.

#### 2 Basis of preparation

The financial statements of the company have been prepared in accordance with generally accepted accounting principles in India (Indian GAAP). The financial statements have been prepared to comply in all material respects with the Accounting Standards notified under the section 133 of the Companies Act, 2013 read together with rule 7 of the Companies (Accounts) Rules 2014 and Companies (accounting standards) amendment rules 2016. These financial statements have been prepared on an accrual basis and under the historical cost convention. The accounting policies have been consistently applied by the company and are consistent with those used in previous year.

#### 2.1 Summary of significant accounting policies

#### a. Use of estimates

The preparation of financial statements is in conformity with Indian GAAP which requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and disclosure of contingent liabilities at the end of the reporting period. Although these estimates are based upon management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring material adjustment to the carrying amounts of assets or liabilities in future periods.

#### b. Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the company and the revenue can be reliably measured. The specific recognition criteria described below must also be met before revenue is recognized.

#### Sale of Electricity

Revenue from the sale of electricity is recognized on the basis of the number of units of power generated and supplied in accordance with joint meter readings undertaken on a monthly basis by representatives of the licensed distribution or transmission utilities and the company at the rates prevailing on the date of supply to grid as determined by the power purchase agreement.

Active and reactive charges are recorded as operating expense and not adjusted against sale of electricity.

Accrued revenue represents the revenue that the company recognizes where the PPA is signed but invoice is raised subsequently.

#### Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest earned from customers on delayed payment are accounted on receipt basis. Interest income is included under the head "other income" in the statement of profit and loss

#### **Insurance claims**

Receipts from insurance claims are accounted after the same are approved by the insurance company.

#### c. Government grants

Grants and subsidies from the government are recognized when there is reasonable assurance that (i) the company will comply with the conditions attached to them, and (ii) the grant/subsidy will be received.

#### Generation Based Incentive (GBI)

Generation Based Incentive ("GBI") income is earned and recognized on the projects which sell electricity to licensed distribution utilities at tariffs determined by relevant State Electricity Regulatory Commissions ("SERCs"). GBI is paid at a fixed price of INR 0.50/kwh of electricity units sold subject to a cap of INR 10 million/MW of capacity installed for the electricity fed into the grid for a period not less than four years and a maximum of ten years.

#### d. Foreign currency transactions and balances

#### Initial recognition

Foreign currency transactions are recorded in the reporting currency, by applying to the foreign currency amount the exchange rate between the reporting currency and the foreign currency at the date of the transaction.

#### Conversion

PED ACCOUNT

Foreign currency monetary items are reported using the exchange rate prevailing at the reporting date. Non-monetary items, which are measured in gepts of historical cost denominated in a foreign currency, are reported using the exchange rate at the date of the transaction.

translated

#### Exchange differences

Exchange differences arising on translation/ settlement of foreign currency monetary items are recognized as income or as expenses which they arise. Non-monetary items, which are measured at fair value or other similar valuation denominated in a foreign currency using the exchange rate at the date when such value was determined.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### j. Impairment

The company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's net selling price and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining net selling price, recent market transactions are taken into account, if available. If no such transactions can be identified, an appropriate valuation model is used.

#### k. Leases

#### Where the company is lessee

Leases, where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item, are classified as operating leases. Operating lease payments are recognized as an expense in the statement of profit and loss on a straight-line basis over the lease term.

#### I. Income taxes

Tax expense comprises of current and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961 enacted in India and tax laws prevailing in the respective tax jurisdiction where the company operates. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Deferred income taxes reflects the impact of current year timing differences between taxable income and accounting income originating during current year and reversal of timing differences of earlier years. Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets are recognised only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situations where the company has unabsorbed depreciation or carry forward tax losses, all deferred tax assets are recognised only if there is virtual certainty supported by convincing evidence that they can be realised against future taxable profits.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set-off current tax assets against current tax liabilities and the deferred tax assets and the deferred tax liabilities relate to the same taxable entity and the same taxation authority.

Pursuant to adoption of new tax regime as per Section 115 BAA under the Income Tax Act, 1961, effective from Assessment Year 2020-21, the Minimum Alternative Tax (MAT) provisions are not applicable to the Company.

#### m. Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. Partly paid equity shares are treated as a fraction of an equity share to the extent that they are entitled to participate in dividends relative to a fully paid equity share during the reporting period. The weighted average number of equity shares are adjusted for events such as bonus issue, bonus element in the rights issue, share split and reverse share split (consolidation of shares) that have changed the number of equity shares outstanding, without corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

#### n. Retirement and other employee benefits

Retirement benefits in the form of Provident Fund & Labour Welfare Fund is a defined contribution scheme. The contributions are charged to the statement of profit and loss for the year when the contributions are due. The company has no obligation, other than the contribution payable to the provident fund.

The company operates only one defined benefit plan for its employees i.e. gratuity. The costs of providing this benefit are determined on the basis of actuarial valuation at each year end. Actuarial valuation is carried out using the projected unit credit method. Actuarial gains and losses of the defined benefit plan are recognised in full in the period in which they occur in the statement of profit and loss.

Accumulated leave, which is expected to be utilised within the next twelve months, is treated as short-term employee benefit. The company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The company treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred. The company presents the leave as a current liability in the balance sheet, as it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where the company has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non-current liability.





#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### o. Provision

A provision is recognised when the company has a present obligation as a result of past event; it is probable that an outflow of resources will be required to settle the obligation, in respect of which a reliable estimate can be made of the amount of obligation. Provisions are not discounted to its present value and are determined based on best estimate required to settle the obligation at the reporting date. These are reviewed at each reporting date and adjusted to reflect the current best estimates.

Where the company expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the statement of profit and loss net of any reimbursement.

#### p. Cash and cash equivalents

Cash and cash equivalents for the purposes of cash flow statement comprise cash at bank and in hand and short-term investments with an original maturity of three months or less.

#### Other bank balances

It includes deposits having remaining maturity of more then three months but less then twelve months at reporting date which can be readily convertible to cash with insignificant risk of changes in value.

#### q. Contingent liability

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the company or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognised because it cannot be measured reliably. The company does not recognise a contingent liability but discloses its existence in the financial statements.

#### r. Current and non-current

The company presents assets and liabilities in the balance sheet based on current/non-current classification. An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle; or
  - Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period. All other assets are classified as non-current.

A liability is current when:

- · It is expected to be settled in normal operating cycle; or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

Based on the nature of products and the time between the acquisition of assets for processing and their realization in cash and cash equivalents, the company has ascertained its operating cycle as twelve months for the purpose of current / non-current classification of assets and liabilities.

#### s. Measurement of EBITDA

As per the Guidance Note on the Schedule III to the Companies Act, 2013, the company has opted to present earnings before interest, tax, depreciation and amortization (EBITDA) as a separate line item on the face of the statement of profit and loss. The company measures EBITDA on the basis of profit / (loss) from continuing operations. In its measurement, the company does not include depreciation and amortization expense, finance costs and tax expense.





#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 3 Share capital

	March 31, 2022	March 31, 2021
Authorised shares		
21,16,50,000 (March 31, 2021; 21,16,50,000) Equity shares of INR 10/- each	21,165.00	21,165.00
	21,165.00	21,165.00
12,66,08,586 (March 31, 2021; 12,66,08,586) Equity shares of INR 10/- each	12,660.86	12,660 86
Total issued, subscribed and paid-up share capital	12,660.86	12,660.86
Total Issued, subscribed and para up share capital	12,000,00	12,000,00

#### a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

March 31	March 31, 2022		, 2021
Numbers	Amount	Numbers	Amount
126,608,586	12,660.86	126,608,586	12,660.86
		=	
126,608,586	12,660.86	126,608,586	12,660.86
	Numbers 126,608,586	Numbers Amount  126,608,586 12,660.86	Numbers Amount Numbers  126,608,586 12,660.86 126,608,586

#### b) Terms / rights attached to equity shares

The company has only one class of equity shares having par value of INR 10/- per share. Each shareholder is entitled to one vote per share held. The company declares and pays dividend in Indian Rupees. The dividend if proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting, except in case of interim dividend In the event of liquidation, the equity shareholders are entitled to receive the remaining assets of the company after distribution of all preferential amounts, in proportion to their shareholding.

#### c) Shares held by holding company & subsidiary of the holding company

Out of equity shares issued by the company, shares held by holding company & subsidiary of holding company are as below:

	March 31, 2022	March 31, 2021
Continuum Green Energy (India) Private Limited (CGEIPL), holding company		
12,66,08,585 (March 31, 2021; 12,66,08,585 ) Equity Shares of INR 10/- each fully paid up	12,660.86	12,660.86
Continuum MP Windfarm Development Private Limited, (holding shares on behalf of CGEIPL), subsidiary of Continuum Green Energy (India) Private Limited		
1 (March 31, 2021; 1) Equity Share of INR 10/- each fully paid up	0.00	0.00
Outstanding at the end of the year	12,660.86	12,660.86

#### d) Details of registered shareholders holding more than 5% equity shares in the company \*

	March 31, 2022		March 31, 2021	
Name of the shareholder	Numbers	% of holding	Numbers	% of holding
Equity shares of INR 10/- each paid up				
Continuum Green Energy (India) Private Limited, holding company	126,608,585	100%	126,608,585	100%
Total	126,608,585	100%	126,608,585	100%

<sup>\*</sup>Based on beneficial ownership.

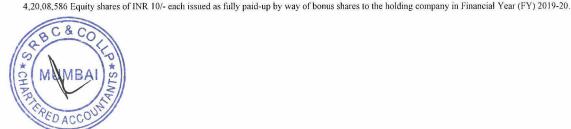
As per records of the company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents beneficial ownerships of shares.

#### e) Details of shares held by promoters

As at 31 March 2022	Promoter Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of Total Shares	% change during the year
Equity shares of INR 10/- each paid up	CGEIPL	126,608,585	120	126,608,585	100%	2
		126,608,585		126,608,585	100%	
Details of shares held by promoters As at 31 March 2021	Promoter Name	No. of shares at the beginning of the year	Change during the year	No. of shares at the end of the year	% of Total Shares	% change during the year
Equity shares of INR 10/- each paid up	CGEIPL	126,608,585		126,608,585	100%	
		126,608,585		126,608,585	100%	•

#### f) Aggregate number of shares issued for consideration other than cash during the period of five years immediately preceding the reporting date:

	March 31, 2022 Number of Shares	March 31, 2021 Number of Shares
4,20,08,586 Equity shares of INR 10/- each issued as fully paid-up by way of bonus shares to the holding company in Financial Year (FY) 2019-20.	42,008,586	42,008,586



42,008,586 42,008,586

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 4 Reserves and surplus

	March 31, 2022	March 31, 2021
Deficit in the statement of profit and loss		
Balance as per last financial statements	(4,607,78)	(2,457.26)
Profit / (loss) for the year	776.39	(2,150.52)
Net deficit in the statement of profit and loss	(3,831.39)	(4,607.78)

	Match 31, 2022	March 31, 2021
7,94,42,888 (March 31, 2021; 7,94,42,888) 10% compulsorily convertible debentures of INR 10/- each	7,944.29	7,944.29
Total	7,944.29	7,944.29

March 31 2022 March 31 2021

#### Note:

#### CCDs are issued to CGEIPL. The salient terms of CCDs are as follows:

- 1 CCDs shall be compulsorily convertible debentures;
- 2 CCDs shall be convertible into equity shares at any time at the option of the debenture holders;
- 3 CCDs shall be compulsorily convertible into equity shares of the company at the end of the 20 years from the date of allotment, if not converted earlier;
- 4 CCDs shall be convertible into equity shares at par, or such higher price as required by Applicable Law, into one equity share for each debenture;
- 5 Coupon for the CCDs shall be ten percent per annum compounded annually, on cumulative basis;
- 6 Coupon for the CCDs, calculated as above, shall be payable from the funds lying in the Surplus Account in accordance with the terms of the Project Trust and Retention Accounts Agreement executed on July 24, 2014, as amended from time to time; and
- 7 The equity shares to be issued to the debenture holders upon conversion of CCDs shall rank pari passu with the existing shares.
- 8 Interest on CCDs accrued will be paid in accordance with permitted distribution as defined in the financing documents executed with Senior NCD holders of the company.

#### 6 Long-term borrowings

	Non-c	urrent	Cur	rent
	March 31, 2022	March 31, 2021	March 31, 2022	March 31, 2021
Non convertible debentures (unsecured) (refer note 28) 698 (March 31, 2021; 698) 8.75% Non convertible debentures (NCD) of INR 1,00,00,000 each (refer note 1)	64,914.00	68,840.25	3,926.25	959.75
Inter corporate borrowings (unsecured)	64,914.00	68,840.25	3,926.25	959.75
Loan from related parties *	3,685,00	-	12	=
Loan from relaced parties	68,599.00	68,840.25	3,926.25	959.75
Current maturities disclosed under the head "short-term borrowings" (note 10)	-	-	(3,926.25)	(959.75)
Total	68,599.00	68,840.25	_	
Note.				

#### 1 NCDs are issued to Continuum Energy Levanter Pte Limited (CELPL). The salient terms of debentures are as follows:

- 1 The NCDs are freely transferable . The NCDs are unlisted and unrated.
- 2 Each NCDs has a face value INR 1,00,00,000/- (referred to as the "principal amount" of each NCD) and are issued at a discount of INR 2,00,000/- to the principal amount (i.e. at the issue price of INR 98,00,000/-).
- 3 The NCDs bear interest on their outstanding principal amount at the rate of 8.75 % per annum plus applicable withholding taxes, payable semi-annually on 9 August and 9 February in each year.
- 4 In addition to interest, each NCD shall accrue a redemption premium at the rate of 2 % per annum plus applicable witholding taxes of the outstanding principal amount till 9 August 2027. The Redemption Premium shall be paid in full by the company on the Maturity Date or otherwise at the date of redemption in full of a NCD to the extent not paid earlier.
- In accordance with the Debenture Trust Deed (DTD), the NCD holder has a right to redeem all (but not some only) of the NCDs at an amount equal to the principal amount plus the Redemption Premium applicable to the NCDs (together with interest accrued) on giving a notice to the company and to the NCD Trustee in writing any time on or after (i) the date falling 12 Business Days prior to 9 February 2027 or (ii) the date on which the aggregate principal amount of all outstanding Restricted Group Issuer NCDs is less than INR 1,85,000 lakhs. The Restricted Group Issuers include the company, Bothe Windfarm Development Private Limited, Watsun Infrabuild Private Limited, Uttar Urja Projects Private Limited, Trinethra Wind and Hydro Power Private Limited and Renewables Trinethra Private Limited.
- 6 The company has a right to redeem all or any part of the NCDs held by NCD holder at an amount equal to the principal amount plus the Voluntary Redemption Premium applicable to the NCDs (together with interest accrued) on giving notice to the NCD holder and the NCD Trustee as prescribed in DTD.
- The NCDs principal amount are redeemable in semi-annual unequal installments ranging between 0.25% to 1.25% alongwith mandatory cash sweep (MCS) amount ranging between 1.625% to 3.875% as per the terms of DTD. Unless previously redeemed, or purchased and cancelled, the NCDs will be redeemed at their principal amount (together with accrued but unpaid interest (if any)) on the date falling 15 years from the Initial Issue Date of March 08, 2021.
- 8 The company has a right to redeem NCDs, in part or full, in certain conditions as per the terms of the DTD.
- 9 All of the obligations of the company including the payment of the debt are secured by:
  - i. a first ranking exclusive pledge over 100% (one hundred percent) of the equity shares of the company and each other Restricted Group Issuer (other than Watsun Infrabuild Private Limited where the holding company shall create and perfect a first ranking exclusive pledge over 51% (fifty one percent) of the equity shares of Watsun Infrabuild Private Limited):
  - ii. a first ranking charge over the moveable and immovable assets (both present and future) of the company in connection with the Project operated by the company (including leasehold rights, but excluding immovable property in respect of which only a right to use has been provided), other than the current assets of the company; PPA, insurance policies and project documents; Issue Proceeds Escrow Account, the Debt Service Reserve Account, the Restricted Surplus Account, the Senior Debt Enforcement Proceeds Account and the Senior Debt Restricted Amortization Account of the company.
  - iii. a second ranking charge over the current assets of the company and over the RCF Facility (Working Capital Facility) Restricted amortization Account, the RCF Facility Enforcement Proceeds Account, the Operating Account, the Operating and maintenance (O&M) Expenses Account, the Restricted Debt Service Account and the Distribution Account of the Issuer.
- 10 The NCDs are guaranteed pursuant to the Deed of Corporate Guarantee executed by the other Restricted Group Issuers as defined above.
  - The company has used the borrowings from banks and financial institutions as applicable during the FY 2020-21 for the specific purpose for which it was taken.
- \* The company has taken interest free unsecured loan from Bothe Windfarm Development Pvt. Ltd. The said loan shall be repaid at a date not later than the maturity of NCDs issued by the company



#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 7 Deferred tax liability (net)

	March 31, 2022	March 31, 2021
Deferred tax liability		
Property, plant and equipment: Impact of difference between book depreciation and tax depreciation	4,078.11	3,464.25
Gross deferred tax liability	4,078.11	3,464.25
Deferred tax asset (refer note below)		
Impact of unabsorbed depreciation losses	3,092.04	3,141.56
Impact of carry forward tax losses	986.07	-
Gross deferred tax asset	4,078.11	3,141.56
Net deferred tax liability		322.69

Company has created deferred tax asset on unabsorbed depreciation and carry forward tax losses to the extent of deferred tax liability.

8	Other long-term liabilities	March 31, 2022	March 31, 2021
	Dues to related party	8	92.93
	Total	<u> </u>	92,93

#### 9 Provisions

	Non- C	Current	Cur	rent
	March 31, 2022	March 31, 2021	March 31, 2022	March 31, 2021
Provision for employee benefits				
Gratuity (refer note 26)	29.15	27.47	2.91	2.62
Leave benefits			10.07	10.79
	29.15	27.47	12.98	13,41
Other provisions				
Provision towards litigation and contingencies (refer note i & ii below)			232.61	207.48
	29.15	27.47	245.59	220.89

#### Note i

Movement for provision towards litigation and contingencies:

	March 31, 2022	March 31, 2021
At the beginning of the year	207.48	
Arising during the year	66.26	207.48
Utilised/reversed during the year	(41.13)	= = = = = = = = = = = = = = = = = = = =
At the end of the year	232.61	207.48

ii. The above provision is made towards Deviation Settlement Mechanism (DSM) charges for the period from August 2018 to March 2022 which is currently sub-judice

#### 10 Short-term borrowings

	March 31, 2022	March 31, 2021
Working capital facility from bank (refer note 1)	4,952.12	
Current maturities of long-term borrowings (refer note 6)	3,926.25	959.75
Total	8,878.37	959.75

#### Notes

#### I Salient terms of working capital facility:

- 1 First ranking charge by way of hypothecation over present and future current assets of the company as more particularly set out in, and in accordance with the terms of, the Deed of Hypothecation but excluding the Issue Proceeds Escrow Account, Debt Service Reserve Account, Senior Debt Restricted Amortization Account, Restricted Surplus Account.
- First ranking charge in accordance with the terms of the Deed of Hypothecation, over certain Trust and Retention Accounts as defined under the facility agreement:
- 3 Second charge by way of mortgage over the moveable (other than current assets) and immovable assets (both present and future) of the company in connection with the Project (including leasehold rights, but excluding immovable property in respect of which only a right to use has been provided), in each case, as more particularly identified in, and in accordance with the terms of, the Mortgage Documents;
- 4 Second charge on the Pledged Shares of the company and each other Restricted Group Issuer entities held by CGEIPL in accordance with the terms of the Share Pledge Agreement;
- 5 Non disposal undertaking (NDU) is issued in respect of NDU shares as defined in the facility agreement signed with working capital lender.
- 6 Second ranking charge over the Power Purchase Agreements entered into by the company, Insurance Contracts and other project documents entered into by the company in relation to the Project, in accordance with the terms of the Deed of Hypothecation.
- 7 Second ranking charge over the Senior Debt Enforcement Proceeds Account, in accordance with the terms of the Deed of Hypothecation; and
- 8 Guarantee issued by other restricted group issuers in favour of security trustee for the benefit of working capital lender.
- The above facility carries an interest rate of one year MCLR plus 0.30% p.a.

The company has used the borrowings from banks and financial institutions as applicable during the FY 2020-21 and FY 2021-22 for the specific purpose for which it was taken.

The company has taken working capital facility from IndusInd Bank Ltd (IBL) on the basis of security of current assets in respect to which stock statement is filed with bank. The stock statement are in agreement with trade receivable as per books of accounts at the end of June 2021, at the end of September 2021 and at the end of December 2021. A reconciliation of stock statement with trade receivable as per books of accounts as on March 2022 has been disclosed below.

Particulars	March 31, 2022	March 31, 2021
Trade receivables as per stock statement submitted to IBL (A)	10,354.50	w
Add: Generation Based Incentive (GBI)* (B)	263.26	-
Trade receivables as per financial statements (A+B)	10,617.76	8

\*As per sanction letter with IBL, only receivables from discoms and corporates to be considered while arriving at trade receivables, therefore receivables of GBI income excluded from trade receivables while submitting stock statement to IBL.



#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 11 Trade payables and other current liabilities

	March 31, 2022	March 31, 2021
Trade payables		
Outstanding dues of micro and small enterprises (refer note 29)	32.31	6.22
Outstanding dues to creditors other than micro and small enterprises	155.60	281.97
Total	187.91	288.19
Other current liabilities	-	
Dues to related party (refer note 28)	416.93	=
Interest accrued but not due on compulsorily convertible debentures	794 42	-
Interest accrued but not due on working capital	37.65	=
Interest accrued but not due on non convertible debentures (refer note 28)	920.32	424.78
Liability towards premium on redemption of non convertible debentures (refer note 28)	1.484.59	97 30
Statutory dues payable (refer note a)	19.96	21.27
Security deposits	1.65	1.65
Others	2.14	1.31
Total	3,677.66	546.31

a. Includes tax deducted at source, tax collected at source, employees provident fund, employees profession tax, goods and service tax (GST) and employees state insurance corporation.

#### Trade payable ageing schedule:

As at March 31, 2022

	Unbilled	Current but not	Outstanding	for following perio	ods from due date	of payment	Total
		due	Less than 1 Year	1-2 years	2-3 years	More than 3 years	
(i) Total outstanding dues of micro enterprises and small enterprises		3.36	28.95	=	=	I₩	32.31
(ii) Total outstanding dues of creditors other than micro enterprises and small enterprises	135.06	3.57	16.97		-	( <b>=</b> )	155.60
(iii) Disputed dues of micro enterprises and small enterprises	-	*	-		-	-	•
(iv) Disputed dues of creditors other than micro enterprises and small enterprises	-	-	-	-	15		
Total	135.06	6.93	45.92	-	-		187.91

#### As at March 31, 2021

As at March 31, 2021	Unbilled	Current but not	Outstanding	for following perio	ds from due date	of payment	Total
		due	Less than 1 Year	1-2 years	2-3 years	More than 3 years	
(i) Total outstanding dues of micro enterprises and small enterprises	-	0.18	6.04			-	6.22
(ii) Total outstanding dues of creditors other than micro enterprises and small enterprises	258.94	0.01	23.02	-	-	( <b>=</b> )	281.97
(iii) Disputed dues of micro enterprises and small enterprises	: <del></del>	1.		-	-	-	٠
(iv) Disputed dues of creditors other than micro enterprises and small enterprises	*	-	~	¥	~	i e	ž
Total	258.94	0.19	29.06	-	% <b>-</b>	¥	288.19





# DJ ENERGY PRIVATE LIMITED NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

# 12 Property, plant and equipment

Particulars	Freehold Land**	Building - other	Plant & Equipment *	Furniture & Fixtures	Vehicles	Office Equipment	Computer	Total
Cost								
As at April 1, 2020	139.33	2.30	63,302.39	15.08	1.80	8.55	18.78	63,488.23
Additions	1	ì	2.31	30.	ī		3.20	5.51
Sales/disposals/adjustments	1	1		ı	ľ	•	J	1
As at March 31, 2021	139.33	2.30	63,304.70	15.08	1.80	8.55	21.98	63,493.74
Additions			2.42	0.43	ī	0.02	7.17	10.04
Sales/disposals/adjustments			II.	•	1	1	0.83	0.83
As at March 31, 2022	139.33	2.30	63,307.12	15.51	1.80	8.57	28.32	63,502.95
D								
As at April 1, 2020	1	2.03	12,249.37	11.37	1.49	6.52	14.84	12.285.62
Charge for the year	,	0.17	2,519.42	96.0	0.08		2.86	2.524.38
Deduction on assets sold / disposed off	1	1	18		i.		,	,
As at March 31, 2021	1	2.20	14,768.79	12.33	1.57	7.41	17.70	14.810.00
Charge for the year			2,517.19	0.76	0.06		4.98	2.523.45
Deduction on assets sold / disposed off							0.79	0.79
As at March 31, 2022	ı	2.20	17,285.98	13.09	1.63	7.87	21.89	17,332.66
Not block								
As at March 31, 2021	139.33	0.10	48,535.91	2.75	0.23	1.14	4.28	48.683.74
As at March 31, 2022	139.33	0.10	46,021.14	2.42	0.17	0.70	6.43	46,170.29

<sup>\*</sup> The company and Uttar Urja Projects Private Limited (fellow subsidiary) has joint control on certain assets [refer note 2.1 (g)].

<sup>\*\*</sup> The title deeds of all immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee), grouped under Property. Plant and Equipment in the financial statements, are held in the name of the company as at the balance sheet date.





<sup>\*</sup> Plant & Equipment includes Plant & Machinery - Wind Turbine Generator (WTG). Networking Equipment. Sub Station. 33KV Line and other enabling assets.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 13 Non-current investments

Investments in Optionally Convertible Redeemable Preference Shares (unquoted)	March 31, 2022	March 31, 2021
3,54.80,000 (31 March 2021: 3,54.80,000) OCRPS of INR 10 each fully paidup in Srijan Energy Systems Private Limited (SESPL), at cost	3,548.00	3,548.00
2,00,00,000 (31 March 2021; 2,00,00,000) OCRPS of INR 10 each fully paidup in Continuum MP Windfarm Development Private Limited (CMPWDPL), at cost	2,000.00	2,000.00
	5,548.00	5,548.00

#### Note:

#### Salient terms of Optionally Convertible Redeemable Preference Shares (OCRPS)

- Each OCRPS shall have a face value of INR 10/- (Indian Rupees ten only);
- 2 OCRPS shall carry a preferential right vis-à-vis Equity Shares of the company with respect to payment of dividend and proceeds of liquidation;
- 3 OCRPS shall carry dividend at the rate of 0.1% per annum from the date of the allotment on a cumulative basis;
- 4 Each OCRPS will be convertible into one ordinary share of the company of face value INR 10/- (Indian Rupees ten only), at any time at the option of the holder of the OCRPS provided that the holder is in compliance with any laws applicable to it, for conversion of its investment into ordinary shares;
- 5 OCRPS may be redeemed by the company at any time, subject to a prior notice of minimum 30 (thirty) days, either from surplus profits of the company or from proceeds of a fresh issue of share capital or as provided under applicable law from time to time; and
- 6 OCRPS does not carry any voting rights as per the provisions of Section 47(2) of the Companies Act, 2013. (Previous Year OCRPS were carrying voting rights)

#### 14 Loans and advances

•	Non-c	urrent	Cur	rent
Unsecured, considered good unless stated otherwise	March 31, 2022	March 31, 2021	March 31, 2022	March 31, 2021
Advance recoverable in cash or in kind				
Advance to vendors	1.		0.53	
Loans and advances to related parties (refer note 28 and note i)	20,793.66	21,150.02	356.36	326.10
Others		-	0.87	4.78
Other loans and advances				
Prepaid expenses	9.93	9.06	186.93	106.20
Advance tax (net of provisions)	317.36	232.04	50	=
Balance with statutory/ government authorities (net)	16.47	16.47	£1	-
Total	21,137.42	21,407.59	544.69	437.08
Note:				
	Non-c	urrent	Cur	rent
	March 31, 2022	March 31, 2021	March 31, 2022	March 31, 2021
Note:				
(i) Loans given to related parties				
Continuum Green Energy (India) Private Limited (CGEIPL) *	13,141.42	13,497.78	356.36	326.10
Srijan Energy System Private Limited (SESPL) **	1,425.00	1,425.00	-	18
Continuum MP Windfarm Development Private Limited (CMWDPL) **	1,130.00	1,130.00	-	
Skyzen Infrabuild Private Limited (SIPL) ***	5,097.24	5,097.24	-	
Total	20,793.66	21,150.02	356.36	326.10

- \* Loan given to holding company carries an interest rate equals to 12.12 % p.a.. Principal and interest on the loan will be paid at in one or more parts, without any prepayment penalty, at any time prior to the expiry of 15 (fifteen) years but not later than 15 years from the date of loan given. Provided that, Loan given to CGEIPL by company having outstanding amount to INR 6,002.07 lakhs (March 31, 2021; INR 6,328.20 lakhs) which is repayable in remaining 10 yearly unequal instalments ranging from 4.71% to 21.60% and interest on the said loan is to be paid annually in the month of September for each year.
- \*\* Loan given to SESPL and CMPWDPL is repayable at will of the borrower, in one or more parts, without any prepayment penalty, at any time prior to the expiry of 15 (fifteen) years but not later than 15 years from the date of borrowing and carries an interest rate equals to 12.12 % p.a.
- \*\*\* Loan given to Skyzen Infrabuild Private Limited (SIPL) is repayable on or before October 9, 2025 (Previous Year October 9, 2022)along with predefined interest amounts. The company has no loans and advances which are either repayable on demand or are without specifying any terms or period of repayment.

#### 15 Other non-current assets

	March 31, 2022	March 31, 2021
Unsecured, considered good unless stated otherwise		
Security deposit	0.96	0.96
Accrued interest		
On unsecured loan (refer note 28 and note i)	3,835.61	1,805,91
Unamortised discount on issue of non convertible debentures	915.37	1,148.03
Deposits with remaining maturity of more than 12 months (refer note 17)		2.05
Total	4,751.94	2,956.95
Note (i):		
Continuum Green Energy (India) Private Limited	1,611.25	718.22
Srijan Energy System Private Limited	315.94	160.50
Continuum MP Windfarm Development Private Limited	250.53	127.27
Skyzen Infrabuild Private Limited	1,657.89	799.92
Total	3,835.61	1,805.91





#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 16 Trade receivables

Unsecured, considered good unless stated otherwise	March 31, 2022	March 31, 2021
Outstanding for a period exceeding six months from the date they are due for payment*	5,809 34	864.14
Other trade receivables	4,808.42	4,241.95
Total	10,617.76	5,106.09

<sup>\*</sup> These trade receivables are outstanding from Madhya Pradesh Power Management Company Limited (MPPMCL) and Indian Renewable Energy Development Agency (IREDA) against sale of electricity.

#### Trade receivables ageing schedule

As at March 31, 2022

, 10 M 5 1, 2022	Current but not Outstanding for following periods from due date of payment					Total	
	due	Less than 6 months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
Undisputed trade receivables - considered good	584.45	4,223.97	5,805.90	3.44	<u>,                                    </u>		10,617.76
Undisputed trade receivables – considered doubtful		œ	~	¥	-	٠	=
Disputed trade receivables - considered good		=	-	w	-		-
Disputed trade receivables – considered doubtful		·-	-	: (=)	16	1.5	-
Total	584.45	4,223.97	5,805.90	3,44		-	10,617.76

#### As at March 31, 2021

As at March 31, 2021	Current but not	Current but not Outstanding for following periods from due date of payment					Total
	due	Less than 6 months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
Undisputed trade receivables – considered good	457.94	3,783.90	864.14	0.11		18	5,106.09
Undisputed trade receivables - considered doubtful		-	•	-			-
Disputed trade receivables - considered good	-			-	-	-	92
Disputed trade receivables – considered doubtful	i <del>s</del>			*	-	-	-
Total	457.94	3,783.90	864.14	0.11		9	5,106.09

#### 17 Cash and bank balances

	March 31, 2022	March 31, 2021
Cash and cash equivalents		
Cash on hand	€.	0.08
Balances with banks		
- Current account	40.63	1,287.17
- Deposits with original maturity of less than 3 months	3,960.00	
Subtotal	4,000.63	1,287.25
Other bank balances		
- Deposits with remaining maturity for less than 12 months*	3,650.02	
- Deposits with remaining maturity for more than 12 months	-	2.05
	3,650.02	2.05
Amount disclosed under non-current assets (refer note 15)	-	(2.05)
Subtotal	3,650.02	-
Total	7,650.65	1,287.25

<sup>\*</sup> Include deposit created towards Debt Service Reserve Account as required under lender's agreement amounting to INR 3,643.00 lakhs (March 31, 2021; Nil) by the company.

#### 18 Other current assets

Unsecured, considered good unless stated otherwise

	March 31, 2022	March 31, 2021
Security deposit	-	•
Accrued income (refer note (i) below)	703.71	815.92
Accrued interest		
On bank deposits	38,53	0.01
On unsecured loan (refer note 28 and note (ii))	733.08	692.10
Unamortised discount on issue of non convertible debentures	232.67	232.67
Other receivable	2.49	-
Reimbursement of expenses receivable from related party (refer note 28)	260.21	128.45
Total	1,970.69	1,869.15
Note (i): Accrued income represents revenue earned as at year end and billed to the customers subsequent to the year end.		
Note (ii): Accrued interest on unseconed loan to Continuum Green Energy (India) Private Limited	733.08	692.10
Total C&CO	733.08	692.10
	GY	PRIV

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022 (All amounts in INR lakhs unless otherwise stated)

		March 31, 2022	March 31, 20
	Revenue from operations Sale of electricity	10,245.06	9,149.
	Other operating revenue		
	Generation based incentive (GBI)	863.64	771.
	Total	11,108.70	9,920.
0	Other income	200	
	Interest income on	March 31, 2022	March 31, 20
	Fixed deposits with banks	65.21	81
	Unsecured loan (refer note 28)	2,843.89	2,554
	Miscellaneous income	17.64	1
	Total	2,926.74	2,637
1	Operating and maintenance expenses		
		March 31, 2022	March 31, 20
	Operating and maintenance expenses	885.04	908
	Transmission and other operating charges	105.37	254
	Total	990.41	1,162
2	Employee benefits expense	March 31, 2022	March 31, 2
	Salaries, wages and bonus	197.83	154
	Contribution to provident and other funds (refer note 26(a))	10.43	10
	Gratuity expense (refer note 26(b))	5.29	1
	Leave benefits	0.81	ž
	Staff welfare expenses	4.05	10
	Total	218.41	184
3	Other expenses		
		March 31, 2022	March 31, 20
	Rent (refer note 27)	4.43	4
	Insurance expenses	134.77	139
	Rates and taxes	12.07	1.1
	Travelling, lodging and boarding	33.84	29
	Legal and professional fees	81,55	79
	Payment to auditors (refer note (a) below)	14.19	14
	Repairs and maintenance	22.66	23
	Allocable common overheads (refer note 28)*	324.01	320
	Rebate and discount	102.45	91
	Miscellaneous expenses	23,52	25
	Total	753.49	74:
	* Allocable common overheads represent allocation of common expenses incurred by Continuum Green Energy (India) Private Limited , the I companies.	nolding company on	behalf of its g
	companies.	nolding company on	behalf of its g
	companies.  Note (a):	nolding company on	behalf of its g
	Note (a): Payment to auditor (including GST):	nolding company on	behalf of its g
	Note (a): Payment to auditor (including GST): As the statutory auditor:		
	companies.  Note (a):  Payment to auditor (including GST):  As the statutory auditor:  Audit fees	nolding company on	
	companies.  Note (a):  Payment to auditor (including GST):  As the statutory auditor:  Audit fees Other services:		14
	companies.  Note (a):  Payment to auditor (including GST):  As the statutory auditor:  Audit fees Other services:  Certification fees	14.16	1-
	companies.  Note (a):  Payment to auditor (including GST):  As the statutory auditor:  Audit fees Other services:	14.16	14 C 15
	companies.  Note (a):  Payment to auditor (including GST):  As the statutory auditor:  Audit fees Other services:  Certification fees Other services Out of pocket expenses  Total	14.16	14 0 15
	companies.  Note (a):  Payment to auditor (including GST):  As the statutory auditor:  Audit fees Other services:  Certification fees Other services Out of pocket expenses	14.16 - - 0.03	14 ( 15

**	Includes	services	received	for d	lebt	raising	transacti	on.

#### 24 Finance costs

	March 31, 2022	March 31, 2021
Interest on term loan		6,356.68
Interest on working capital facility	183.92	397.75
Interest on compulsorily convertible debentures (refer note 28)	794.43	794.43
Interest on non convertible debentures (refer note 28)	6,411.13	424.78
Prepayment premium charges	***	1,234.47
Redemption premium on non convertible debentures (refer note 28)	1,469.62	97.30
Other borrowing costs	236.88	1,278.24
Total	9,095.98	10,583.65
10031	9,095.98	10,





#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 25 Earnings per share ('EPS')

The following reflects the profit and equity share data used in the basic and diluted EPS computation.

	March 31, 2022	March 31, 2021
Profit/(loss) after tax for calculation of basic EPS	776.39	(2,150.52)
Add: Interest on CCDs (net of tax)	594.00	594.00
Profit after tax for calculation of diluted EPS	1,370.39	(1,556.52)
Outstanding number of equity shares (Nos.)	126,608,586	126,608,586
Weighted average number of equity shares in calculating Basic EPS (Nos.)	126,608,586	126,608,586
Weighted average number of equity shares in calculating diluted EPS (Nos.)	206,051,474	206,051,474
Nominal value of equity share	10,00	10.00
Basic and diluted EPS*	0.61	(1.70)

<sup>\*</sup> Potential equity shares should be treated as dilutive when, and only when, their conversion to equity shares would decrease net profit per share from continuing ordinary operations. Therefore, basic and diluted EPS is same.

#### 26 Employee benefits

#### a) Defined Contribution Plan

Amount recognised and included in note 22" Contribution to Provident and Other Funds" - INR 10.43 lakhs (Mar 31, 2021; INR 10.05 lakhs).

#### b) Defined Benefit Plan

Gratuity is a defined benefit plan under which employees are entitled to receive gratuity calculated @ 15 days (for 26 days a month) of last drawn salary for number of completed years of their service. The gratuity plan is unfunded.

The following tables summarize the components of net benefit expense recognized in the profit and loss account and the amounts recognized in the balance sheet:

#### i) Expenses recognised:

	March 31, 2022	March 31, 2021
Current service cost	5.82	4.56
Interest cost on benefit obligation	1.95	1.52
Net actuarial loss recognized for the year	(2.48)	1.47
Net benefit expense	5.29	7.55

#### ii) Amount recognised in balance sheet:

	March 31, 2022	March 31, 2021
Present value of defined benefit obligation	32.06	30.09
Fair value of plan assets		
Plan liability	32.06	30.09

#### iii) Changes in the present value of the defined benefit obligation are as follows:

	March 31, 2022	March 31, 2021
Opening defined benefit obligation	30.09	23.04
Current service cost	5.82	4 56
Interest cost	1.95	1.52
Benefits paid	(3.32)	-
Liability transferred out	-	(0.50)
Actuarial loss	(2.48)	1.47
Closing defined benefit obligation*	32.06	30,09
*Note		
Current	2.91	2.62
Non current	29.15	27.47
Total	32.06	30.09

#### iv) The principal assumptions used in determining the gratuity obligations are as follows:

	March 31, 2022	March 31, 2021
Discount rate	6.84%	6.49%
Rate of salary increase	10.00%	10.00%
Expected rate of return on planned assets	Not applicable	Not applicable
Rate of employee turnover	12.00%	12.00%
Retirement age	60 years	60 years
	Indian Assured	Indian Assured
Mortality rate	lives Mortality	lives Mortality
	2012-14 (Urban)	(2006-08)

The estimates of future salary increases, considered in actuarial valuation take account of inflation, seniority, promotion and other relevant factors such as supply and demand in the employment market.

#### 27 Leases

#### Operating lease: company as lessee

- a) The company has entered into commercial leases for office premises. These leases have an average life of 3 years. There are no non cancellable lease agreements.
- b) Operating lease payment recognised in the statement of profit & loss amounting to INR 4.43 lakhs (Mar 31, 2021, INR 4.52 lakhs) (refer note 23 above).





#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 28 Related party disclosure

Names of the related parties and related party relationship

Related parties where control exists: Ultimate holding company

Holding company

Fellow subsidiaries with whom transaction have taken place during

the year

Enterprise over which holding company's key management personnel ("KMP") have

significant influence

Key management personnel

Continuum Green Energy Limited, Singapore

Continuum Green Energy (India) Private Limited

Continuum Energy Levanter Pte. Ltd. Uttar Urja Projects Private Limited Srijan Energy Systems Private Limited

Bothe Windfarm Development Private Limited Continuum MP Windfarm Development Private Limited

Continuum Energy Levanter Pte Ltd.

Skyzen Infrabuild Private Limited

N V Venkataramanan Chief Executive Officer / Director (upto March 7, 2022)

Raja Parthasarathy Director

Nilesh Patil Additional Director (w.e.f. March 2, 2022) and Finance

Controller Director

Marc Maria van't Noordende Director & Chief Executive Officer of holding company Arvind Bansal

Gautam Chopra Vice President - Project Development of holding company Ranjeet Kumar Sharma Vice President - Projects, Wind business of holding

company

Tarun Bhargava Chief Financial Officer (upto September 08, 2021)

#### b) Related party transactions and balances

Reimbursement of common overheads	Particulars	Holding co	mpany	Fellow Subsidiaries / Significant influence of KMP of holding company	KMP/ Relatives of KMP	Total
Intercorporate borrowings given repaid   326.09   313.09   313.00   313.0	Transactions during the year:					
Reimbursement of common overheads	Continuum Green Energy (India) Private Limited					
Milercorporate borrowings given   1,632,11   -   1,047,90   1,653,11   -   1,65	Intercorporate borrowings given repaid	4		-		326,09 (313,99)
1,047,90	Reimbursement of common overheads	l l		1		324.01 (326.09)
(1,492,93)   -   (1,492,93)   -   (1,492,93)   (1,492,93)     (1,492,93)   (1,492,93)     (1,492,93)     (1,492,93)     (1,492,93)     (1,4	Intercorporate borrowings given	(1,	- 047.90)		-	- (1,047.90)
Intercorporate borrowings repaid   (794.43)   -	Interest income on borrowings given			-	-	1,653.11 (1,492.93)
Call	Interest expense on compulsorily convertible debentures			- H.	-	794.43 (794.43)
(473.82)   -   (473.82)   (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)   (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)   (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)   (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)   (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)     (473.82)   (473.82)     (473.82)     (473.82)     (473.82)     (473.82)	Intercorporate borrowings repaid	C	- 212.61)	B-		(212.61)
Srijan Energy Systems Private Limited	Paid towards statutory dues of the company & reimbursed	(4	- 473.82)	-	-	- (473.82)
Continuum MP Windfarm Development Private Limited	Srijan Energy Systems Private Limited					9
Interest income on borrowings given	Interest income on borrowings given		-			172.71 (164.43)
Column	Continuum MP Windfarm Development Private Limited					
Interest income on borrowings given - 881.11 - 881.11 - (766.73) - (766.73)  Bothe Windfarm Development Private Limited Intercorporate borrowings received - 3,685.00 - 3,685.00  Trinethra Wind and Hydro Power Pvt. Ltd. Intercorporate borrowings received - 550 - 550  Intercorporate borrowings repaid - 550 - 550	Interest income on borrowings given		-		-	136.96 (130.39)
- (766.73)   - (766.73)   - (766.73)   - (766.73)     - (766.73)   - (766.73)   - (766.73)     - (766.73)	Skyzen Infrabuild Private Limited					
Intercorporate borrowings received	Interest income on borrowings given		-		-	
Intercorporate borrowings received - 550 - 550 Intercorporate borrowings repaid - 550 - 550				3,685.00	E :	3,685.00
	Trinethra Wind and Hydro Power Pvt. Ltd. Intercorporate borrowings received		ш,	550	*	550
	Intercorporate borrowings repaid	l	18			550

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

Particle of Name   Particle of	(All amounts in INR lakhs unless of	herwise stated)	SEC 100		* · · · · · · · · · · · · · · · · · · ·
13.15   13.1	Particulars	Holding company	Subsidiaries / Significant influence of KMP of holding	SAN TO SA	Total
Continuous Energy Levanter Pte Ltd.	Uttar Urja Projects Private Limited				
Continuom Energy Levanter Pie Lui.	Intercorporate reimbursement of expenses incurred		131.76	- 1	131.76
Continuous Energy Levanter Pte Ltd.		-	(71.55)	×	(71 55)
Continuous Energy Levanter Pte Ltd.	Reimbursement of expenses renaid	_	_		_
Continuum Energy Levanter Pte Ltd. Not convertible debentures issued  (60,800,000)  (6	remodistribut of expenses reputa	-	(90.00)	-	(90 00)
Non-convertible debentures issued			, , , , ,		
1	Continuum Energy Levanter Pte Ltd.				
Interest expense on none convertible debentures  - 6,411.13 - (421.78) - (122	Non convertible debentures issued	-	-	-	- (
Sepayment of non convertible debentures		8	(69,800.00)		(69,800.00)
Sepayment of non convertible debentures	Interset avpages on non convertible debantures		6.411.13	3	6.411.13
Repayment of non convertible debentures - 959.75 - 959.75 - 1,460 62 - 1,460	Interest expense on non convertible dependires			-	1000000 0000000000000000000000000000000
Referention premium on non convertible debentures  - 1,469 62 - 1,690 62 - 1,690 730			(424.76)	-	(424.70)
Referention premium on non convertible debentures  - 1,469 62 - 1,690 62 - 1,690 730	Repayment of non convertible debentures	_	959.75	-	959.75
1		_		-	
1					
Segmanagement personnel	Redemption premium on non convertible debentures	-	1,469.62	-	1,469.62
Reinbursement of expense		-	(97.30)		(97.30)
Reinbursement of expense					
1.   1.   1.   1.   1.   1.   1.   1.	Key management personnel				
Closing balance as at year code:	Reimbursement of expense	-		85,330,180	0.01
		120	12	(0.37)	(0.37)
interest payable on compulsorily convertible debentures	Closing balance as at year end:				
(13,823.88)   -   (13,823.88	Continuum Green Energy (India) Private Limited				
Interest payable on compulsorily convertible debentures  794.42  - 794.42  - 794.42  - 794.42  Interest receivable on intercorporate borrowing  2,344,33  (1,410,32)  3,160,30  (1,410,32)  3,160,30  (1,410,32)  3,160,30  (1,410,32)  3,160,30  (1,410,32)  3,160,30  (1,425,00)  1,425,00  1,430,00	Intercorporate borrowing receivable		-	- 1	13,497.78
Interest receivable on intercorporate borrowing		(13,823.88)	-		(13,823.88)
Interest receivable on intercorporate borrowing	Interest payable on compulsorily convertible debentures	794.42	_		794.42
(1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,425,00)   -   (1,4	interest physicio on compaisorny convertible debentares	-	-	- 1	I
(1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,410,32)   -   (1,425,00)   -   (1,4	Laboration of the contract of	2 244 22			2 244 22
Allogable common overheads payable	Interest receivable on intercorporate borrowing		-	-	
			-	- 1	
Striam Energy Systems Private Limited	Allocable common overheads payable	1	-	*	
Intercorporate borrowing receivable   -   1,425.00   -   (1,425.00   1,425.		(92,93)	-	-11	(92.93)
Intercorporate borrowing receivable   -   1,425.00   -   (1,425.00   1,425.	Srijan Energy Systems Private Limited	1			
Interest receivable on intercorporate borrowing  - 315.94 - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (160.50) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,130.00) - (1,27.27) - (1,27.	Intercorporate borrowing receivable	-	1,425.00	-	1,425.00
Continuum MP Windfarm Development Private Limited		÷	(1,425.00)	-	(1,425.00)
Continuum MP Windfarm Development Private Limited	Life of the State		215.04		215.04
Continuum MP Windfarm Development Private Limited	Interest receivable on intercorporate borrowing	-	ALC 100 PROPERTY.	-	and the second s
Intercorporate borrowing receivable		-	(160.30)	-	(100.30)
Intercorporate borrowing receivable	Continuum MP Windfarm Development Private Limited				
-   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,130,00)   -   (1,27,27)		_	1 130 00	_ '	1.130.00
Interest receivable on intercorporate borrowing - 250.53 - 250.53 - (127.27)	increasiporate dollowing receivable	****		_	
Continuum Energy Levanter Pte Ltd.   Continuum			(1,150,00)		(1,120.00)
Skyzen Infrabuild Private Limited	Interest receivable on intercorporate borrowing		250.53	-	250.53
Intercorporate borrowing receivable	all designations and temperatures during electricities at an electricity and the second of the seco	-	(127.27)	-	(127.27)
Intercorporate borrowing receivable	THE STATE OF THE S	4	***		~
-   (5,097.24)   -   (5,097.24)   -   (5,097.24)   -   (5,097.24)   -   (5,097.24)   -   (5,097.24)   -   (5,097.24)   -   (5,097.24)   -   (799.92)   -					ages November 1996 199
Interest receivable on intercorporate borrowing	Intercorporate borrowing receivable	-		-	220 Annual - 12 - 140 - 151 - 1
Continuum Energy Levanter Pte Ltd.   Continuum		-	(5,097.24)	-	(5,097 24)
Continuum Energy Levanter Pte Ltd.   Continuum	Interest receivable on intercorporate borrowing	-	1,657.89	Ε.	1,657.89
Intercorporate borrowing payable		1= 1	(799.92)	-	(799.92)
Intercorporate borrowing payable	Patha Windform Davolonment Private Limited			5	Sec.
Uttar Urja Projects Private Limited Receivable for reimbursement of expenses  - 260.21 - 260.21 - 260.21 - (128.45) - (128.45) - (128.45)  Continuum Energy Levanter Pte Ltd. Non convertible debentures  - 68,840.25 - 68,840.25 - 68,840.25 - (69,800.00) - (69,800.00) - (69,800.00) - (69,800.00) - (69,800.00) - (424.78) - (424.78) - (424.78)  Liability towards premium on redemption of non convertible debentures  - 1,484.59 - 1,484.59 - (97.30) - (97.30)		_	3 685 00		
Cuttar Urja Projects Private Limited	interest por are some string payable				5,005.00
Continuum Energy Levanter Pte Ltd.   -	Uttar Urja Projects Private Limited				,
- (128.45) - (128.45)  Continuum Energy Levanter Pte Ltd.  Non convertible debentures - 68,840.25 - 68,840.25 - (69,800.00) - (69,800.00)  Interest accrued but not due on non convertible debentures - 920.32 - (424.78) - (424.78)  Liability towards premium on redemption of non convertible debentures - 1,484.59 - (97.30) - (97.30)		le:	260.21	-	260.21
Continuum Energy Levanter Pte Ltd.  Non convertible debentures  - 68,840.25 - (69,800.00) - (69,800.00) - (69,800.00) - (244,78) - (424,78) - (424,78) - (424,78) - (97,30) - (97,30) - (97,30)		-			(128.45)
Non convertible debentures - 68,840.25 - 68,840.25 - 68,840.25 - 69,800.00 - 6					
- (69,800.00) - (69,800.00) Interest accrued but not due on non convertible debentures - 920.32 - 920.32 - (424.78) - (424.78) Liability towards premium on redemption of non convertible debentures - 1,484.59 - (97.30) - (97.30)	Continuum Energy Levanter Pte Ltd.			1	
nterest accrued but not due on non convertible debentures - 920.32 - 920.32 - (424.78) - (424.78)  Liability towards premium on redemption of non convertible debentures - 1,484.59 - 1,484.59 - (97.30) - (97.30)	Non convertible debentures	-		-	68,840.25
- (424.78) - (424.78) Liability towards premium on redemption of non convertible debentures - 1,484.59 - (97.30) - (97.30)		-	(69,800.00)	-	(69,800.00)
Liability towards premium on redemption of non convertible debentures       -       1,484.59       -       1,484.59         -       (97.30)       -       (97.30)	Interest accrued but not due on non convertible debentures	-	920.32	-	920.32
Liability towards premium on redemption of non convertible debentures - 1,484.59 - 1,484.59 - (97.30) - (97.30		-	(424.78)	-	(424.78)
- (97.30) - (97.30	Liability towards arousium on radomation of non-correctible debastions				1 404 50
	Liability towards premium on redemption of non-convertible depentures			-	20
	(Previous year's figure in brackets)		(97.30)	- ]	(97.30)

(Previous year's figure in brackets)

During the previous year, the company has prepaid the secured term loans and accordingly Pledge of 100% of the shares of the company held by Continuum Green Energy Limited in layour of Security Trustee for the benefit of secured term loan lenders of the company and deposit of 100% of CCDs of the company with the Escrow Agent has During the previous year, the company has prepaid secured term loan and accordingly, undertaking provided by CGEIPL and CGEL to IFC and IIFCL stands released.

The contrary has executed the Deed of Corporate Guarantee with respect to amount payable by all the other Restricted Group Issuer to security trustee as definent.

To Security Trustee

P.RIVA

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

#### 29 Details of dues to micro and small enterprises as defined under the MSMED Act, 2006

There are no Micro and Small Enterprises, to whom the company owes dues, which are outstanding for more than 45 days as at March 31, 2022 and March 31, 2021. This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent such parties have been identified on the basis of information available with the company.

#### 30 Contingent liabilities

The company has no contingent liabilities outstanding as at March 31, 2022. Also there are no pending litigations outstanding as at March 31, 2021 which will have material financial impact on the company. We do have litigation for DSM.

#### 31 Capital and other commitments

Estimated amount of other commitment remaining to be executed as on March 31, 2022 is INR 1,880 lakhs (March 31, 2021; INR 1,880 lakhs).

#### 32 Expenditure in foreign currency (accrual basis)

	March 31, 2022	March 31, 2021
Other borrowing cost		24.41
rofessional fees	6.89	16.38
	6.89	40.79

#### 33 Segment reporting

The company is involved in the business of generation and sale of electricity as its primary business activity and accordingly the management believes that it does not carry out any material activity outside its primary business and hence no separate disclosure has been made as per AS 17 for 'Segment reporting'.

#### 34 Ratio Analysis and its elements

Ratio	Numerator	Denominator	31-Mar-22	31-Mar-21	% change	Reason for variance
Current Ratio	Current Assets	Current Liabilities	1.60	4.32	(62.9%)	Due to increase in current maturity of NCDs and liability towards interest and redemption premium on NCDs.
Debt- Equity Ratio <sup>(4)</sup>	Total Debt <sup>(1)</sup>	Shareholder's Equity <sup>(2)</sup>	9.67	9.65	0.2%	
Debt Service Coverage Ratio <sup>(4)</sup>	EBITDA	Debt service = Interest + Principal Repayments	1.37	1.18	15,3%	
Return on Equity Ratio (%) (4)	Net Profits after taxes	Average Shareholder's Equity <sup>(2)</sup>	9.20%	(23.56%)		Increase in revenue due to higher generation of units and reduction in finance cost leads to higher profits resulted into improved return on equity ratio.
Trade Receivable Turnover Ratio	Revenue from operations	Average Trade Receivable	1.41	2.77		Decrease in ratio mainly due to increase in outstanding trade receivable in FY 2021-22 compared to FY 2020-21.
Trade Payable Turnover Ratio	Operating and maintenance expenses + Other expenses <sup>(3)</sup>	Average Trade Payables	5.69	6.09	(6.7%)	
Net Capital Turnover Ratio	Revenue from operations	Working capital = Current assets - Current liabilities	1.43	1,48	(4.0%)	
Net Profit Ratio (%)	Net Profit	Revenue from operations	7.0%	(21.7%)		Increase in revenue due to higher generation of units and reduction in finance cost resulted into improved net profit ratio.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED MARCH 31, 2022

(All amounts in INR lakhs unless otherwise stated)

Ratio	Numerator	Denominator	31-Mar-22	31-Mar-21	% change	Reason for variance
Return on Capital Employed (%)	Earnings before interest and taxes	Capital Employed  = Shareholder's equity <sup>(2)</sup> + Total Debt <sup>(1)</sup> + Deferred Tax Liability	10_1%	9 2%	9.9%	

#### Note:

- (1) Total debt includes long term borrowings and short term borrowings and CCDs.
- (2) Shareholder's Equity represent shareholders' funds.
- (3) Other expenses excludes provision for litigation and contingencies and allocable common overhead which is payable to holding company.
- (4) In case CCDs of INR 7,944.29 lakhs [March 31, 2021; INR 7,944.29 lakhs] is considered to be part of Shareholder's equity, the Debt Equity Ratio and Return on Equity ratio stands at 4.6 [March 31, 2021; 4.4] and 9.6% [March 31, 2021; (7.9%)] respectively. The disclosed ratio post inclusion of CCDs as part of Shareholder's equity is pursuant to the financing documents executed by the company with its erstwhile project lenders prior to refinancing. Similarly, in case interest on CCDs is excluded from interest, the Debt Service Coverage Ratio stands at 1.5 (March 31, 2021; 13).

#### 35 Other Statutory Information

- i) The company neither have any Benami property, nor any proceeding has been initiated or pending against the company for holding any Benami property
- ii) The company does not have any transactions with companies struck off.
- iii) The company does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
- iv) The company has not traded or invested in Crypto currency or Virtual Currency during the financial year.
- v) The company has not any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961.
- vi) The company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall.

  (a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or

  (b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- vii) The company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall:
  - (a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
  - (b) provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
- viii) The company has not entered in Scheme of Arrangements has been approved by the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013
- ix) The company has not been declared wilful defaulter by any bank or financial institutions or other lender.

#### 36 Long term contract

The company does not have any long term contract including derivative contracts for which there are any material foreseeable losses.

#### 37 Subsequent event

No events occurred from the balance sheet date which has material impact on the financial statements at that date or for the period then ended.

#### 38 Previous year comparative

Previous year figures have been reclassified, as considered necessary, to conform with current year presentation, where applicable.

As per our report of even date

For SRBC & COLLP

Chartered Accountants

ICAI Firm Registration No.: 324982E/E300003

C &

per Pritesh Maheshwari

Partner

Membership No.: 118746

Place : Mumbai Date : July 12, 2022 For and on behalf of the Board of Directors of DJ Energy Private Limited

Nilesh Patil

Additional Director and Finance Controller

DIN: 09426673

Place : Mumbai Date : July 12, 2022

Priya Chaudhary Company Secretary Membership No.: A51967

N

Place: Mumbai Date: July 12, 2022 Raja Parthasarathy

Director DIN: 02182373

Repolarboresto

Place : Mumbai Date : July 12, 2022